

User Manual

SAJ Solar Inverter R5-3K/3.6K/4K/5K/6K-S2 R5-7K/8K-S2





Preface

Thank you for choosing an SAJ AC-coupled inverter. We are pleased to provide you with first-class products and exceptional service.

This manual includes information for installation, operation, maintenance, trouble shooting and safety. Please follow the instructions of this manual so that we can ensure delivery of our professional guidance and wholehearted service.

Customer-orientation is forever our commitment. We hope this document proves to be of great assistance in your journey for a cleaner, greener world.

Please check for the latest version at www.saj-electric.com

Guangzhou Sanjing Electric Co., Ltd.

Building e-Energy management solution provider



Content

Preface	•••••		- 1	-
Chapter	1	Safety Precautions	- 4	_
	1.1	Scope of Application	4	-
	1.2	Safety Instructions	4	
	1.3	Target Group	4	
Chapter	2	Preparation	- 5	-
	2.1	Safety Instructions	5	-
	2.2	Explanations of Symbols	7	-
Chapter	3	Product Information	- 8	-
	3.1	Application Scope of Products	8	-
	3.2	Specification for Product Model	9	
	3.3	Overview of products	9	-
	3.4	Datasheet	- 10	
Chapter	4	Instructions for installation	14	-
	4.1	Safety Instructions	- 14	-
	4.2	Pre-installation Check	- 14	-
	4.3	The Determination of the Installation Method and Position	- 15	-
	4.4	Mounting Procedure	- 16	-
Chapter	5	Electrical Connection	20	-
	5.1	Safety Instruction for Hot-line Job	- 20	-
	5.2	Specifications for Electrical Interface	- 21	-
	5.3	AC Side Connection	- 23	



	5.4	DC Side Connection – 26	-
	5.5	Communication Connection – 29	-
Chapter	6	Debugging Instructions 31	-
	6.1	Introduction of Human-computer Interface 31	-
	6.2	Monitoring Operation and Battery manage system 32	-
Chapter	7	Fault Code and Troubleshooting 40	-
Chapter	8	Recycling and Disposal	-
Chapter	9	Contact SAJ 44	-
SAJ W	arı	ranty Policy 45	-
Warrant	ty (Card 48 -	_



Chapter 1 Safety Precautions

1.1 Scope of Application

This User Manual describes instructions and detailed procedures for installing, operating, maintaining, and troubleshooting of the following SAJ grid-tied inverters:

R5-3K-S2; R5-3.6K-S2; R5-4K-S2; R5-5K-S2; R5-6K-S2; R5-7K-S2; R5-8K-S2 Please keep this manual all time available in case of emergency.

1.2 Safety Instructions



· DANGER indicates a hazardous situation which, if not avoided, will result in death or serious injury.



WARNING

· WARNING indicates a hazardous situation which, if not avoided, can result in death or serious injury or moderate injury.

! CAUTION

· CAUTION indicates a hazardous condition which, if not avoided, can result in minor or moderate injury.



NOTICE

· NOTICE indicates a situation that can result in potential damage, if not avoided.

1.3 Target Group

Only qualified electricians who have read and fully understood all safety regulations contained in this manual can install, maintain and repair the inverter. Operators must be aware of the high-voltage device.



Chapter 2 Preparation

2.1 Safety Instructions



DANGER

- · There is possiblity of duing to electrical shock and high voltage.
- · Do not touch the operating component of the inverter, it might result in burning or death.
- · To prevent risk of electric shock during installation and maintenance, please make sure that all AC and DC terminals are plugged out.
- · Do not touch the surface of the inverter while the housing is wet, it might lead to electrical shock.
- · Do not stay close to the inverter while there are severe weather conditions including storm, lighting, etc.
- · Before opening the housing, the SAJ inverter must be disconnected from the grid and PV generator; you must wait at least five minutes to let the energy storage capacitors fully discharged after disconnecting from power source.



WARNING

- ·The installation, service, recycling and disposal of the inverters must be performed by qualified personnel only in compliance with national and local standards and regulations.
- ·Any unauthorized actions including modification of product functionality of any form may cause lethal hazard to the operator, third parties, the units or their property. SAJ is not responsible for the loss and these warranty claims.
- ·The SAJ inverter must only be operated with PV generator. Do not connect any other source of energy to the SAJ inverter.
- Be sure that the PV generator and inverter are well grounded in order to protect properties and persons.

CAUTION

- ·The PV inverter will become hot during operation. Please do not touch the heat sink or peripheral surface during or shortly after operation.
- ·Risk of damage due to improper modifications.
- ·Risk of damage due to improper modifications.





·Public utility only.

·The PV inverter is designed to feed AC power directly to the public utility power grid; do not connect AC output of the inverter to any private AC equipment.



2.2 Explanations of Symbols

Symbol	Description	
1	Dangerous electrical voltage This device is directly connected to public grid, thus all work to the inverter shall only be carried out by qualified personnel.	
A Comin	DANGER to life due to high electrical voltage! There might be residual currents in inverter because of large capacitors. Wait 5 MINUTES before you remove the front lid.	
<u> </u>	NOTICE, danger! This is directly connected with electricity generators and public grid.	
<u> </u>	Danger of hot surface The components inside the inverter will release a lot of heat during operation. Do not touch metal plate housing during operating.	
	An error has occurred Please go to Chapter 9 "Troubleshooting" to remedy the error.	
	This device SHALL NOT be disposed of in residential waste Please go to Chapter 8 "Recycling and Disposal" for proper treatments.	
\times	Without Transformer This inverter does not use transformer for the isolation function.	
CE	CE Mark Equipment with the CE mark fulfills the basic requirements of the Guideline Governing Low-Voltage and Electro-magnetic Compatibility.	
COC	CQC Mark The inverter complies with the safety instructions from China's Quality Center.	
ATTENTION AND MISSION OF SECTION AND MISSION OF SECTION	No unauthorized perforations or modifications Any unauthorized operations or modifications are strictly forbidden, if any defect or damage(device/person) occurs, SAJ shall not take any responsibility for it.	



Chapter 3 Product Information

3.1 Application Scope of Products

R5-XK-SX products are grid-tied single phase inverters without transformers, and the inverters are important components of grid-tied solar power systems.

The R5 inverter change the DC generated by solar panels into AC which is in accordance with the requirements of public grid and send the AC into the grid, Table 3.1 shows the structural diagram of the typical application system of R5 inverter

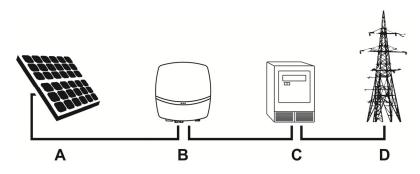


Figure 3.1 R5 series application

Name	Description Remarks	
A	Solar panels	Monocrystalline or polycrystalline silicon, and thin-film PV modules with II protection and need no ground connection
В	Inverters	R5-3K/3.6K/4K/5K/6K/7K/8K-S2
С	Metering equipment	Standard metering tool for measuring the output electric power of inverters.
D	Power grid	TT, TN-C, TN-S, TN-C-S



3.2 Specification for Product Model

$$\underline{R5} - \underline{XK} - \underline{S2}$$

- ① R5 represents for product name.
- ② XK represents rated power XkW of inverter, for example 3K means 3kW.
- ③ S means single phase; 2 represents the inverter has the function of dual MPPT.

3.3 Overview of products

The dimensions of R5 series products is shown in Figure 3.2 and Figure 3.3.

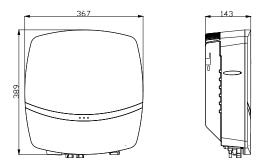


Figure 3.2 Dimensions of R5-3K/3.6K/4K/5K/6K-S2

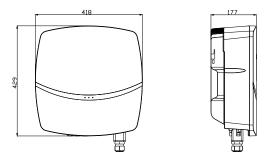


Figure 3.3 Dimensions of R5-7K/8K-S2



3.4 Datasheet

R5-3K/3.6K/4K/5K/6K-S2

Туре	R5-3K-S2	R5-3.6K-S2	R5-4K-S2	R5-5K-S2	R5-6K-S2
Input (DC)					
Recommended Accessed DC Power ¹ [W]	3630	4420	4840	6050	7200
Max. DC Voltage[V]			600		
MPPT Voltage range [V]			90-550		
Nominal DC Voltage[V]			360		
Start Voltage[V]			100		
Min. DC Voltage[V]			80		
Max. DC Input Current PV1/PV2 [A]			12.5/12.5		
Number of DC Connection Sets per MPPT			1/1		
Number of MPPT			2		
DC Switch			Integrated		
Output (AC)					
Rated AC Power[W]	3000	3680	4000	4600 ² /5000 ³ /5000	6000
Max. AC Power[VA]	3300	3680	4400	4600/5000 /5500	6000
Rated AC Current [A]	13.1	16	17.4	20/21.8/21	26.1
Max. AC Current [A]	14.4	16	19.2	24/24/24	26.1
Nominal AC voltage/ range[V]	220,230,240/180-280				
Grid frequency/ range[Hz]	50,60/45-55,55-65				
Power factor[cos φ]	0.8 leading~0.8 lagging				
Total Harmonic Distortion [THDi]	< 2%				
Feed-in	L+N+PE				
Efficiency					
Max. Efficiency	97.8%	98.0%	98.0%	98.1%	98.2%
Euro Efficiency [at 360Vdc]	97.2%	97.5%	97.5%	97.6%	97.6%
MPPT Accuracy			>99.5%		
Protection					
Internal Over-voltage Protection Integrated					
DC Insulation Monitoring			Integrated		



DCI Monitoring	Integrated	
GFCI Monitoring	Integrated	
Grid Monitoring	Integrated	
AC Short Circuit Current Protection	Integrated	
AC grounding detection	Integrated	
DC Surge Protection	Integrated	
AC Surge Protection	Integrated	
Thermal Protection	Integrated	
Anti-island protection monitoring	AFD	
Interface		
AC Connection	Plug-in connector	
DC Connection	MC4	
Human machine interface	LED+(bluetooth/Wi-Fi+APP)	
Communication port RS232(USB joints)+RS485(RJ45 crystal joints		
Communication Mode	Wi-Fi/GPRS/4G(Optional)	
General Data		
Topology Transformerless		
Consumption at Night [W] <0.2		
Consumption at Standby [W]	6	
Operating Temperature Range	-40°C∼+60°C [running in reduced load condition when the temperature is above 45°C]	
Cooling Method	Natural Convection	
Ambient Humidity	0%~100% Non-condensing	
Altitude	4000m (>3000m power derating)	
Noise[dBA]	<25	
Ingress Protection	IP65 [Indoor & Outdoor Installation]	
Mounting	Rear Panel	
Dimensions[H*W*D][mm]	389*367*143	
Weight [kg] 12.2		
Standard Warranty [Year]	5 (standard)/10/15/20/25 (Optional)	
	CQC NB/T 32004,EN62109-1/2,EN61000-6-1/2/3/4,	
Certificates	EN50549,C10/C11,IEC62116,IEC61727,RD1699,G98,G99,	
	UNE206006,UNE206007-1,CEI0-21,AS/NZS4777.2	



R5-7K/8K-S2

Туре	R5-7K-S2	R5-8K-S2	
Input (DC)			
Recommended Accessed DC Power ¹ [W]	8470	9600	
Max. DC Voltage[V]	60	00	
MPPT Voltage range [V]	90-	550	
Nominal DC Voltage[V]	30	60	
Start Voltage[V]	10	00	
Min. DC Voltage[V]	8	0	
Max. DC Input Current PV1/PV2 [A]	25/	12.5	
Number of DC Connection Sets per MPPT	2.	/1	
Number of MPPT	2	2	
DC Switch	Integ	rated	
Output (AC)			
Rated AC Power[W]	7000	8000	
Max. AC Power[VA]	7700	8000	
Rated AC Current [A]	30.5	34.8	
Max. AC Current [A]	33.5	34.8	
minal AC voltage/ range[V] 220,230,240/180-280		40/180-280	
Grid frequency/ range[Hz]	50, 60/45-55, 55-65		
Power factor[cos φ]	0.8 leading~0.8 lagging		
Total Harmonic Distortion [THDi]	< 2% (at nominal power)		
Feed-in	L+N+PE		
Efficiency			
Max. Efficiency	98.2%	98.3%	
Euro Efficiency [at 360Vdc]	97.7%	97.8%	
MPPT Accuracy	>99	0.5%	
Protection			
Internal Over-voltage Protection	Integrated		
DC Insulation Monitoring	Integrated		
DCI Monitoring	Integrated		
GFCI Monitoring	Integrated		
Grid Monitoring	Integrated		



Integrated	
Integrated	
Integrated	
Integrated	
Integrated	
AFD	
Terminal Block	
MC4	
LED+(bluetooth/Wi-Fi+APP)	
RS232(USB joints)+RS485(RJ45 crystal joints)	
Wi-Fi/GPRS/4G(Optional)	
Transformerless	
<0.2	
6	
-40 $^{\circ}$ C \sim +60 $^{\circ}$ C [running in reduced load condition when the temperature is above 45 $^{\circ}$ C]	
Natural Convection	
0-100% Non-condensing	
4000m (>3000m power derating)	
<25	
IP65 [Indoor & Outdoor Installation]	
Rear Panel	
429*418*177	
18	
5 (standard)/10/15/20/25 (Optional)	
CQC NB/T 32004,EN62109-1/2, EN61000-6-1/2/3/4,	
EN50549,IEC62116,IEC61727,RD1699,UNE206006,	
UNE206007-1,CEI0-21,G99	

Note:1.1000W/M ² 25°C 2.Meet the VDE - ARN - N 4105 that biggest apparent power of single-phase is 4600 VA.

- 3. Applicable to Belgian grid standatrd.
- 4. The above parameters might be slightly modified according to different grid codes.
- 5.If you need more information about our product certifications, please contact our slaes people.



Chapter 4 Instructions for installation

4.1 Safety Instructions



DANGER

- · Dangerous to life due to potential fire or electricity shock.
- · Do not install the inverter near any inflammable or explosive items.
- · This inverter will be directly connected with HIGH VOLTAGE power generation device; the installation must be performed by qualified personnel only in compliance with national and local standards and regulations.



NOTICE

- · This equipment is suit for the pollution degree II.
- · Inappropriate or the harmonized installation environment may jeopardize the life span of the inverter
- · Installation directly exposed under intensive sunlight is not recommended.
- · The installation site must be well ventilated.

4.2 Pre-installation Check

4.2.1 Check the Package

Although SAJ's inverters have surpassed stringent testing and are checked before they leave the factory, it is uncertain that the inverters may suffer damages during transportation. Please check the package for any obvious signs of damage, and if such evidence is present, do not open the package and contact your dealer as soon as possible

4.2.2 Check the Assembly Parts

Please refer to the Packing List inside the package container.



4.3 The Determination of the Installation Method and Position

4.3.1 Mounting Method

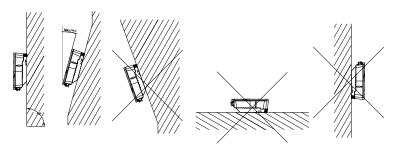


Figure 4.1 Mounting Method

- ①The equipment employs natural convection cooling, and it can be installed indoor or outdoor.
- ②Please install the equipment under the guidance of Figure 4.1. Vertical installation on floor level is recommended. Mount vertically or tilted backwards by max. 15°. Never install the inverter tilted forwards, sideways, horizontally or upside down.
- ③Considering convenience for maintenance, please install the equipment at a position parallel with line of sight.
- ①When mounting the inverter, please consider the solidly of wall for inverter, including accessories. Please ensure the Rear Panel tightly.

Before installation, make sure that the wall has enough strength to hold the screws and bear the weight of the equipment, Please make sure the equipment is installed properly.

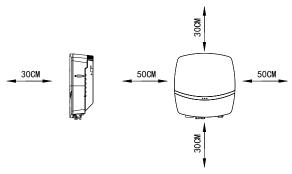
4.3.2 Installation Position

Do not expose the inverter to direct solar irradiation as this could cause power derating due to overheating. The ambient temperature should be between -40°C \sim



+60°C (-40° F \sim 140° F) (This temperature range is not equivalent to the temperature range required by the battery pack) to ensure optimum operation. Choose locations with sufficient air exchange. Ensure additional ventilation, when necessary.

To make sure the installation spot is suitably ventilated, if multiple SAJ grid-tied hybrid solar inverters are installed same area, the following safety clearance in Figure 4.2 shall be followed for proper ventilation conditions.



4.2 Installation Position

4.4 Mounting Procedure

4.4.1 Mark the Positions of the Drill Holes of the Rear Panel

The mounting position should be marked as shown in Figure 4.3 & Figure 4.4.

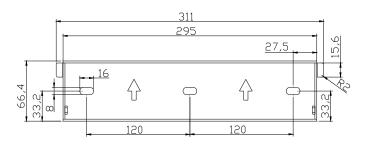


Figure 4.3 Dimensions of rear panel of R5-3K/3.6K/4K/5K/6K-S2



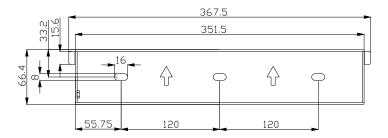


Figure 4.4 Dimensions of rear panel of R5-7K/8K-S2

4.4.2 Drill Holes and Place the Expansion Tubes

According to the guides, drill 3 holes in the wall (in conformity with position marked in Figure 4.5, and then place expansion tubes in the holes using a rubber mallet

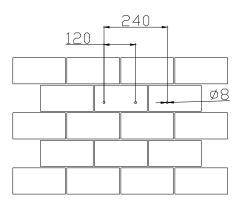


Figure 4.5 Drill holes' dimensions of R5-3K/3.6K/4K/5K/6K/7K/8K-S2

4.4.3 Mount the Screws and the Rear Panel

The panels should be mounted in the mounting position by screws as shown in Figure 4.6.



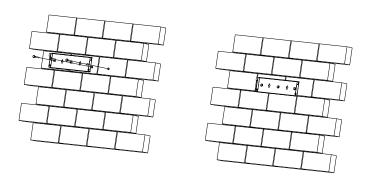


Figure 4.6 Mount the Rear Panel of R5-3K/3.6K/4K/5K/6K/7K/8K-S2

4.4.4 Mount the Inverter

Carefully mount the inverter to the rear panel as shown in Figure 4.7 and 4.8, Make sure that the rear part of the equipment is closely mounted to the rear panel.

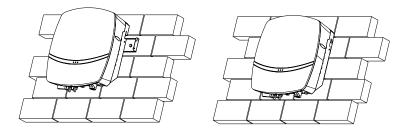


Figure 4.7 Mount R5-3K/3.6K/4K/5K/6K/7K/8K-S2 inverter



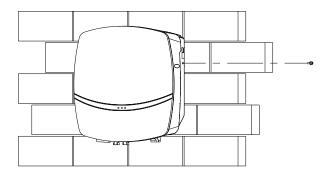


Fig. 4.8 Fasten the inverter and hanging panel with screws

4.4.5 Install anti-theft lock

As shown in figure 4.9, anti-theft lock could be added to the inverter and hanging panel. Diameter of the lock hole is φ 6.0mm and anti-theft lock of which the diameter of lock hook is φ 5.0mm shall be recommended.

Users shall prepare anti-theft lock by themselves.

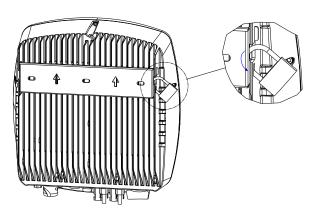


Figure 4.9 Install anti-theft lock



Chapter 5 Electrical Connection

5.1 Safety Instruction for Hot-line Job

Electrical connection must only be operated on by professional technicians. Please keep in mind that the inverter is a bi-power supply equipment. Before connection, necessary protective equipment must be employed by technicians including insulating gloves, insulating shoes and safety helmet.



- · Dangerous to life due to potential fire or electricity shock.
- · When power-on, the equipment should in conformity with national rules and regulations.
- The direct connection between the converter and high voltage power systems must be operated by qualified technicians in accordance with local and national power grid standards and regulations.



· When the photovoltaic array is exposed to light, it supplies a d.c voltage to the inverter.



-Electrical connection should in conformity with proper stipulations, such as stipulations for cross-sectional area of conductors, fuse and ground protection.

·The overvoltage category on DC input port is II, on AC output port is III.



5.2 Specifications for Electrical Interface

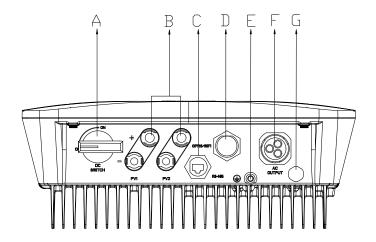


Figure 5.1 Electrical Interface of R5-3K/3.6K/4K/5K/6K-S2

Code	Name	
A DC Switch		
В	DC Input	
С	RS485 Communication Port	
D	RS232 Communication Port(GPRS/WIFI/4G)	
E	Ground Connecting port	
F	AC Quick-connect Terminal	
G Decompression Valves		

Table 5.1 Specifications for Interface



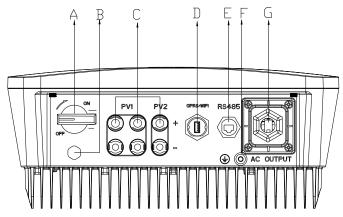


Figure 5.2 Electrical Interface of R5-7K/8K-S2

Code	Name	
A	DC Switch	
В	Decompression Valves	
C	DC Input	
D	RS232 Communication Port(GPRS/WIFI/4G)	
E	RS485 Communication Port	
F	Ground Connecting port	
G AC output		

Table 5.2 Specifications for Interface



5.3 AC Side Connection

Туре	Wire cross sectional area recommended value/max. value (mm²)	External diameter (mm)
R5-3K/3.6K/4K/5K/6K-S2	4.0 /6.0	4.2~5.3
R5-7K/8K-S2	3*8.37/3*10	15~22

Table 5.3 Recommended power grid connecting cable specification

If the grid-connection distance is too far, please amplify diameter selection of the AC cable as per the actual condition.

5.3.1 GND of the inverter.

After penetrating the external hex head screw through OT terminal of the grounding line, screw in the grounding port of enclosure of the inverter in clockwise direction and make sure it's screwed up tightly.

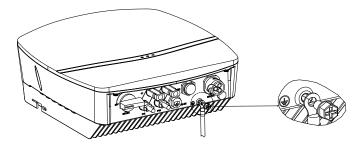


Fig. 5.3 Inverter ground protection

5.3.2 R5-3K/3.6K/4K/5K/6K-S2 AC side electrical connection

①Feed the AC cable through the AC waterproof hole.



Figure 5.4 Feed cable



②Connect the cables according to connection marks of L, N and PE.

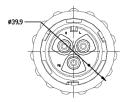


Figure 5.5 Connect cable

③Screw all parts of the AC connector.



Figure 5.6 Screw the connector

①Connect the AC connector to the equipment securely, ensuring the pins are connected directly. Then the connection of AC cable is completed.



Figure 5.7 Connect the Inverter

5.3.3 R5-7K/8K-S2AC side electrical connection

①Screw off the screws at the AC output wire cover and take out the cover. Penetrate the AC cable of which the insulation layers has been peeled off through



the AC waterproof locking screw hole of the cover. Lock L wire, N wire and PE wire tightly as per the marked connection positions on the interface board.

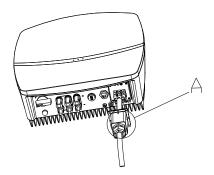


Fig. 5.8 Connecting the cable

②After fixing the cover at the AC output wire terminal with screws, tighten up the AC waterproof nut.



Fig. 5.9 Tighten up AC interface protective cover and the locker



5.4 DC Side Connection

Cross-sectional Area	Outside Diameter of the Cables	
Scope	Recommended Value	(mm)
4.0-6.0	4.0	4.2~5.3

Table 5.4 Recommended Specifications of DC Cables

DC connector is made up of the positive connector and the cathode connector

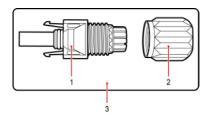


Figure 5.10 Positive Connector

1. Insulated Enclosure 2. Lock Screw 3. Positive Connector

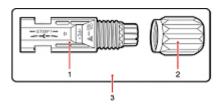


Figure 5.11 Cathode Connector

1. Insulated Enclosure 2. Lock Screw 3. Cathode Connector



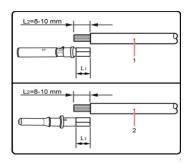
NOTICE

- · Please place the connector separately after unpacking in order to avoid confusion for connection of cables.
- · Please connect the positive connector to the positive side of the solar panels, and connect the cathode connector to the cathode side of the solar side. Be sure to connect them in right position.
- ·Please use the original H4 terminal to install.



Connecting Procedures:

- 1. Tighten the lock screws on positive and cathode connector.
- 2.Use specified strip tool to strip the insulated enclosure of the positive and cathode cables with appropriate length.



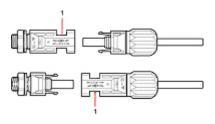
1.Positive Cable

2. Cathode Cable

Figure 5.12 Connecting Cables

- 3. Feed the positive and cathode cables into corresponding lock screws.
- 4.Put the metal positive and cathode terminals into positive cable and cathode cable whose insulated enclosure has been stripped, and crimp them tightly with a wire crimper. Make sure that the withdrawal force of the pressed cable is bigger than 400N.
- 5.Plug the pressed positive and cathode cables into relevant insulated enclosure, a"click" should be heard or felt when the contact cable assembly is seated correctly.
- 6.Fasten the lock screws on positive and negative connectors into respondent insulated enclosure and make them tight.
- 7. Connect the positive and cathode connectors into positive and negative DC input terminals of the inverter, a"click" should be heard or felt when the contact cable assembly is seated correctly.





1. Connection Port

Figure 5.13 Connect the Inverter



 \cdot Before insert the connector into DC input terminal of the inverter, please make sure that the DC switch of the inverter is OFF.



5.5 Communication Connection

R5 inverter is standardly equipped with a RS485 interfaceand a RS232 interface .

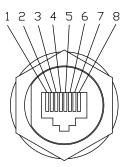


Figure 5.14 RS 485 pin

Pin Number	Description	Effect	
1	Empty		
2	GND_W	Ground wire	
3	+7V_W	Power source	
4	Empty		
5	Empty		
6	Empty		
7	RS485-A	Transmission RS485	
8	RS485-B	differential signal	

Table 5.5 RS485 pin port definition





Figure 5.15 RS 232 pin

Pin Number	Description	Effect
1	+7V	Power source
2	RS-232 TX	Send data
3	RS-232 RX Accept data	
4	GND	Ground wire

Table 5.6 USB pin port definition

- 1.USB interface could be externally connected with eSolar GPRS/4G module, for operation in details please refer to eSolar GPRS/4G module quick installation guide.
- 2.USB interface could be externally connected with eSolar WiFi module, for operation in details please refer to eSolar WiFi module quick installation guide.



Chapter 6 Debugging Instructions

6.1 Introduction of Human-computer Interface

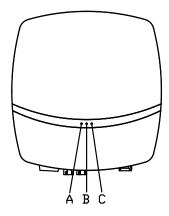


Figure 6.1 Human-computer Interface

A/B/C are double-color LED lamps which could show green light or red light at the same time

LED lamps state		Description
Green	Flicker: 3 s/time	The inverter is just on power.
	Flicker:0.5 s/time	The inverter is in second countdown grid-connected state.
	Always light on	The inverter is in normal grid-connected state.
Red -	Flicker:1 s/time	The inverter hasn't been initialized.
	Always light on	Faults inside the inverter.
Green lamp and red lamp 0.5 s/time flickering in alternative		Software is upgrading in the inverter.

Table 6.1 Interface description



6.2 Monitoring Operation and Battery manage system

- Here is no LCD display screen in R5 series products and they could be monitored though eSolar APP.
- This equipment is standardly equipped with a USB interface which could transfer GPRS/4G module (with built-in bluetooth) and Wi-Fi module to monitor running state of the equipment.

6.2.1 APP introduction

eSolar could achieve communication with the equipment via Bluetooth, GPRS/4G and Wi-Fi and it is an APP for nearby and remote monitoring.

Download APP

Users using iOS system could search for "eSolar O&M" in App Store and download this App.

Users using Android system could search for "eSolar O&M" in Google play and download this App.

For iOS/Android system, you could visit SAJ official website: www.saj-electric.cn and scan the QR code to download "eSolar O&M" APP.

Account---Please use the installer account login.

Note: For the end user, please download and install the "eSolar Air" APP and log in to the APP or SAJ official website to register your account.

6.2.2 Nearby monitoring

Connecting way 1 — Bluetooth connection

After installing the eSolar GPRS/4G module (with built-in bluetooh) the mobile phone could be directly connected with the inverter via Bluetooth.

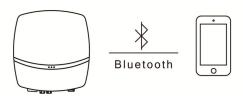
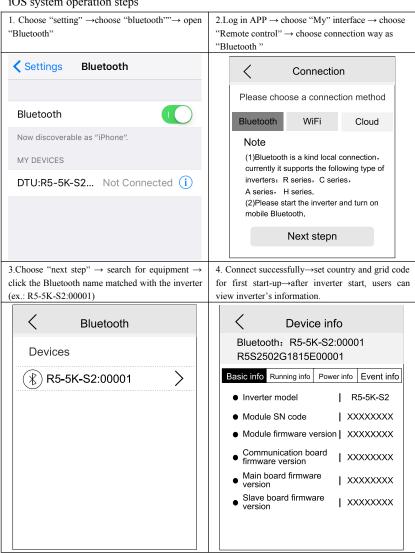


Figure 6.2 Bluetooth connection schematic diagram



Connection setting

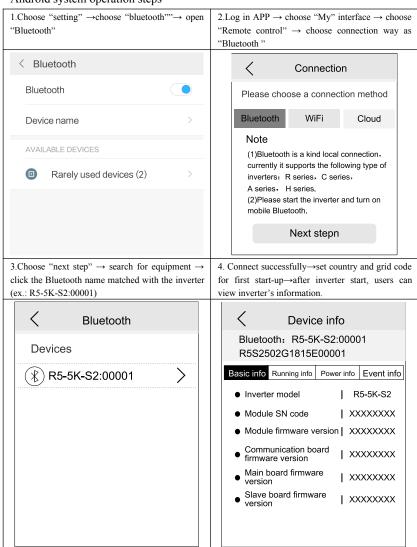
iOS system operation steps





Connection setting

Android system operation steps





Equipment information

Connection way, running state, basic information, running information, Power information and events information of the communication of the inverter could be checked.

1.Click "Basic Information"

Inverter model, Module SN code, Module firmware version, Communication board firmware version, Main board firmware version, Slave board firmware version could be checked

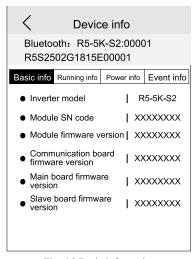


Fig. 6.3 Basic information

2. Click "Running Information"

PV information (voltage and current at PV terminal), Grid power information (voltage, current and frequency at AC terminal), etc.



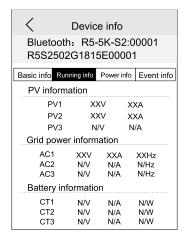


Fig. 6.4 Running Information

3.Click "Power Information"

Current power, today energy,monthly energy,yearly energy,total energy could be checked.

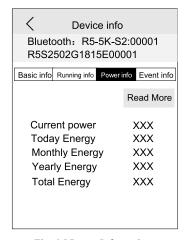


Fig. 6.5 Power Information



4 Click "Event Information"

Time of the events, events sequence number (referring to fault codes details in Chapter 7 Fault Codes and Common Troubleshooting) and events content of the faults of the inverter could be checked.

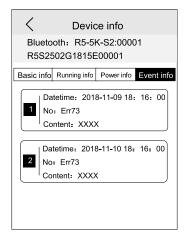


Fig. 6.6 Events Information

Connecting way 2 — Wi-Fi connection

After installing the eSolar WiFi module, the mobile phone could be directly connected with the inverter via W-iFi.

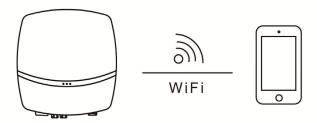


Figure 6.7 Wi-Fi connection schematic diagram



Connection setting

Please refer to the eSolar WiFi module operating manual for more details in operation.

Equipment information

Connection way, running state, basic information, running information, Power information and events information of the communication of the inverter could be checked.

1.Click "Basic Information"

nverter model, Module SN code, Module firmware version, Communication board firmware version, Main board firmware version, Slave board firmware version could be checked.

2.Click "Running Information"

PV information (voltage and current at PV terminal), Grid power information (voltage, current and frequency at AC terminal), etc.

3.Click "Power Information"

Current power, today energy,monthly energy,yearly energy,total energy could be checked.

4 Click "Event Information"

Time of the events, events sequence number (referring to fault codes details in Chapter 7 Fault Codes and Common Troubleshooting) and events content of the faults of the inverter could be checked.



6.2.3Remote monitoring

- 1.Connect the Internet via the eSolar GPRS/4G module, and upload the inverter data onto the server and customers could monitor running information of the inverter remotely via the eSolar Web Portal or their mobile customer terminals.
- 2.Connect the Internet via the eSolar WiFi module, and upload the inverter data onto the server and customers could monitor running information of the inverter remotely via the eSolar Web Portal or their mobile customer terminals.



Chapter 7 Fault Code and Troubleshooting

Error Code	Fault Information	Explanation
01	Relay Error M	Relay Error Master
02	Eeprom Error M	Storer Error Master
03	Temp. High Err M	High Temperature Master
04	Temp. Low Err M	Low Ttemperature Master
05	Lost Com. M<->S M	Lost Interior Communication Master
06	GFCI Dev Err M	GFCI Devices Error Master
07	DCI Dev Err M	DCI Devices Error Master
08	Cur Sensor Err M	Current Sensor Error Master
09	Grid Volt High M	Grid Voltage High Master
10	Grid Volt Low M	Grid Voltage Low Master
15	Volt 10m High M	Average voltage of 10 minutes High Master
18	Freq High M	Frequency High Master
19	Freq Low M	Frequency Low Master
24	Grid Lost Err M	Grid Lost Error Master
27	GFCI Error M	GFCI Error Master
28	DCI Error M	DCI Error Master
31	ISO Error M	Insulation Error Master
33	Bus Volt High M	Bus Voltage High Master
35	Current High M	Current High Master
38	HW Bus Volt High M	Bus Voltage High Of Hardware Master
39	HW PV1 Curr High M	PV1 Current High of Hardware Master
40	HW PV2 Curr High M	PV2 Current High of Hardware Master
41	HW Curr High M	Current High of Hardware of Grid Master
44	N-ground voltage fault M	Null line voltage to earth fault Master
45	Fan fault M	Fan fault Master
50	Lost Com. M<->S S	Lost interior communication Slave
51	Volt Consis Err S	Data Consistency of Voltage Error Slave
54	Freq Consis Err S	Data Consistency of Frequency Error Slave
57	GFCI Consis Err S	Data Consistency of GFCI Slave



Error Code	Fault Information	Explanation
61	Voltage High S	Grid Voltage High Slave
62	Voltage Low S	Grid Voltage Low Slave
67	Freq High S	Frequency High Slave
68	Freq Low S	Frequency Low Slave
73	Grid Lost Err S	Grid Lost Error Slave
76	PV1 Volt High M	PV1 Voltage High Master
77	PV2 Volt High M	PV2 Voltage High Master
81	Lost Com.D<->C M	Lost Communication Between Display board & Control board Master

Table 7.1 Error Code

General troubleshooting methods for inverter are as follows:

Fault Information	Troubleshooting	
Relay Error	If this error occurs frequently, please contact your distributor	
	or phone SAJ.	
Storer Error	If this error occurs frequently, please contact your distributor	
Storer Error	or phone SAJ.	
Temperature High	Check whether the radiator is blocked, whether the inverter	
Error	is in too high or too low temperature, if the above mentioned	
Entor	are in normal, please contact your distributor or phone SAJ.	
GFCI Device Error	If this error occurs frequently, please contact your distributor	
	or phone SAJ.	
DCI Device Error	If this error occurs frequently, please contact your distributor	
Bei Bevice Eiroi	or phone SAJ.	
Cur Sensor Error	If this error occurs frequently, please contact your distributor	
	or phone SAJ.	
	·Check the volt of the grid	
	·Check the connection between the inverter and the grid.	
	·Check the settings of the on-grid standards of the inverter.	
	·If the volt of the grid is higher than the volt regulated by	
AC Voltage Error	local grid, please inquire the local grid workers whether they	
AC Voltage Life	can adjust the volt at the feed point or change the value of	
	the regulated volt.	
	If the volt of the grid is in regulated range as allowed and	
	LCD still in this error, please contact your distributor or	
	phone SAJ.	



Fault Information	Troubleshooting
	Check the set of country and check the frequency of the local
Frequency Error	grid, if the above mentioned are in normal, please contact
	your distributor or phone SAJ.
	Check the connection status between the AC side of the
Grid Lost Error	inverter and the grid, if the above mentioned are in normal,
	please contact your distributor or phone SAJ.
	Check the insulation resistance of the positive side and
	cathode side of the solar panel; check whether the inverter is
GFCI Error	in wet environment; check the grounding of the inverter. If
	the above mentioned are in normal, please contact your
	distributor or phone SAJ.
DCLE	If this error exists always, please contact your distributor or
DCI Error	phone SAJ.
	Check the insulation resistance of the positive side and
	cathode side of the solar panel; check whether the inverter is
ICO F	in wet environment; check whether the grounding of the
ISO Error	inverter is loose or not. If the above mentioned are in
	normal, please contact your distributor or phone SAJ.
	Check the connection status between the inverter and the
C ATT 1	grid and test whether the volt of the grid is stable or not, if
Current High	the above mentioned are in normal, please contact your
	distributor or phone SAJ.
	Check the settings of the solar panel. SAJ designer can help
Bus Voltage High	you.If the above mentioned are in normal, please contact
	your distributor or phone SAJ.
DV C AII I	If this error exists always, please contact your distributor or
PV Current High	phone SAJ.
	Check the settings of the solar panel. SAJ designer can help
PV Voltage Fault	you. If the above mentioned are in normal, please contact
	your distributor or phone SAJ.
Lost Communication	Check the connection of communication cables between
	control board and display board. If the above mentioned are
	in normal, please contact your distributor or phone SAJ.
N. Il vyigo	Check if connection of the AC output grounding terminal is stable
Null Wire voltage to earth fault	and reliable. If the content mentioned as above is normal, please
earth faun	contact your distributor or phone SAJ.

Table 7.2 Troubleshooting



Chapter 8 Recycling and Disposal

This device should not be disposed as residential waste. An Inverter that has reached the end of its life and is not required is to be returned to your dealer or you must find an approved collection and recycling facility in your area.



Chapter 9 Contact SAJ

Guangzhou Sanjing Electric Co., Ltd.

SAJ Innovation Park, No.9, Lizhishan Road, Guangzhou Science City, Guangdong, P.R. China.

Web: http://www.saj-electric.com

Technical Support & Service

Tel:+86 20 6660 8588

Fax:+86 20 6660 8589

E-mail: service@saj-electric.com

International Sales

Tel: +86 20 6660 8618/6660 8619/6660 0082/6660 0086

Fax: +86 20 6660 8589

E-mail:info@saj-electric.com

Domestic Sales

Tel: +20 6660 0058/6660 0082

Fax: +20 6660 8589



SAJ Warranty Policy

1.1Standard Warranty Period

Starting from the date of shipment from SAJ factory or 60 months (5 years) starting from the date of purchased invoice marked (whichever is longer).

1.2Extension of Warranty

The purchaser of SAJ inverters should extend the warranty period in 18 months from the date of settlement or 30 months from the date of shipment from SAJ by providing the serial number of the unit and purchased receipt (whichever is shorter). You can purchase the warranty extension for 10 years, 15 years, 20 years or 25 years but do not apply the extension beyond the specified date, or else your application will be unacceptable. Please refer to the Warranty Extension Order Form for more details.

Once the purchase of the warranty extension goes into effect, SAJ will send the warranty extension certificate to the customer for confirming the extended warranty period.

1.3Warranty Conditions

If your inverter gets fault and requires troubleshooting, please contact your distributor or dealer directly. Alternatively, feedback briefly to SAJ service hotline for logging and send your warranty card to our service department by fax/email to process the warranty claim.

During the Warranty Period, SAJ covers all costs for replacing any product or parts of the product proved to be defective in design or manufacture. To claim the warranty under the warranty policy of SAJ, you need to supply us with the following information and documentation regarding the faulty inverter:

- (1) Product Model No.(e.g. R5-3K-S2) and serial number (e.g. R5S2302G1821E 00001).
- (2) Copy of the invoice and warranty certificate of the inverter.



- (3) Copy of the installation report and installation date.
- (4)Error message on eSolar Portal (if available) or any information which would be helpful to determine the defect.
- (5)Detailed information about the entire system (battery, circuits, etc.).

1.4After receiving above information, SAJ will decide how to proceed the service

- •Repaired by SAJ factory, or SAJ authorized service center overhaul.
- •Repaired on-site by SAJ Service Center.
- •Offer a replacement device of equivalent value according to model.

In the case of an exchange, the remaining portion of the original warranty period will be transferred to the replacement device. You will not receive a new certificate, as your entitlement is documented at SAJ.

If the inverter needs to be replaced following assessment, SAJ will send a replacement unit immediately. The defective inverter should be sent back to the closest SAJ Service Center by packing in its original package if possible.

1.5Service after warranty expiration

If the inverters for maintenance are out of warranty, SAJ charges an on-site service fee, parts, labor cost and logistic fee to end-user. Detailed standard refers to the listed table.

Item	Return Factury Maintenance	On-site Maintenance
Without parts replacement	Labor + Logistic fee (to & from SAJ)	Labor + On-site attendance fee
With parts replacement	Labor + Parts + logistic fee (to & from SAJ)	Labor + On-site attendance fee + Parts

- On-site attendance fee: Cost of travel and time for the technician in attending on-site.
- Parts: Cost of replacement parts (including any shipping/admin fee that may apply).



- Labor: Labor time fee charged for the technician, who is repairing, maintaining, installing (hardware or software) and debugging the faulty product.
- Logistic fee: Cost of delivery, tariff and other derived expense when defective products are sent from user to SAJ or/and repaired products are sent from SAJ to user

1.6Exclusion of Liability

Any defect caused by the following circumstances will not be covered by the manufacturer's warranty (the Dealers or Distributors are responsible and authorized by SAJ for the following investigation):

- "Warranty Card" not being sent back to Distributor/Dealer or SAJ;
- Product modified, parts replaced or attempt to maintain;
- ◆ Changes, or attempted repairs and erasing of series number or seals by non SAJ technician;
- ◆ Incorrect installation or commissioning;
- ◆ Failure to comply with the safety regulations (VDE standards, etc.);
- ◆ The inverter has been improperly stored and damaged while being stored by the Dealer or the end user;
- ◆ Transport damage (including scratch caused by movement inside packaging during shipping).A Claim should be made directly to shipping company/insurance Company as soon as the container/packaging is unloaded and such damage is identified;
- ◆ Failure to follow any / all of the user manual, the installation guide and the maintenance regulations;
- ◆ Improper use or misuse of the inverter;
- ◆ Insufficient ventilation of the inverter;
- ◆ Influence of foreign objects and force majeure (lightning, grid overvoltage, severe weather, fire, etc.)



Warranty Card

The installer should fill in the second form while installing the inverter. For warranty claim, please complete the below forms and send this page to SAJ attached with the Customer's invoice.

Zip:

Country:

For Customer to fill in

Name:

City:

Tel:	Fax:		E-mail:
Information on Device			
Device type:		Serial No.(S/N):
Invoice No:		Commissionin	g date::
Fault time:			
Error message (Display reading):			
Brief fault description & photo:			
Signature:		Date:	





For Installer to fill in

Modules Used:			
Modules Per String:		No. of String:	
Installation Company:		Contractor Lice	nse Number:
Company:			
City:	Country:		Zip:
Tel:	Fax:		E-mail:
Signature:		Date:	





Guangzhou Sanjing Electric CO., LTD.

Web: http://www.saj-electric.com

• Due to the continuous improvement of products, technical parameters in this manual are modified without prior notice.